



# Development and Perspectives of Photovoltaic in Selected European Markets

3rd China New Energy International Forum

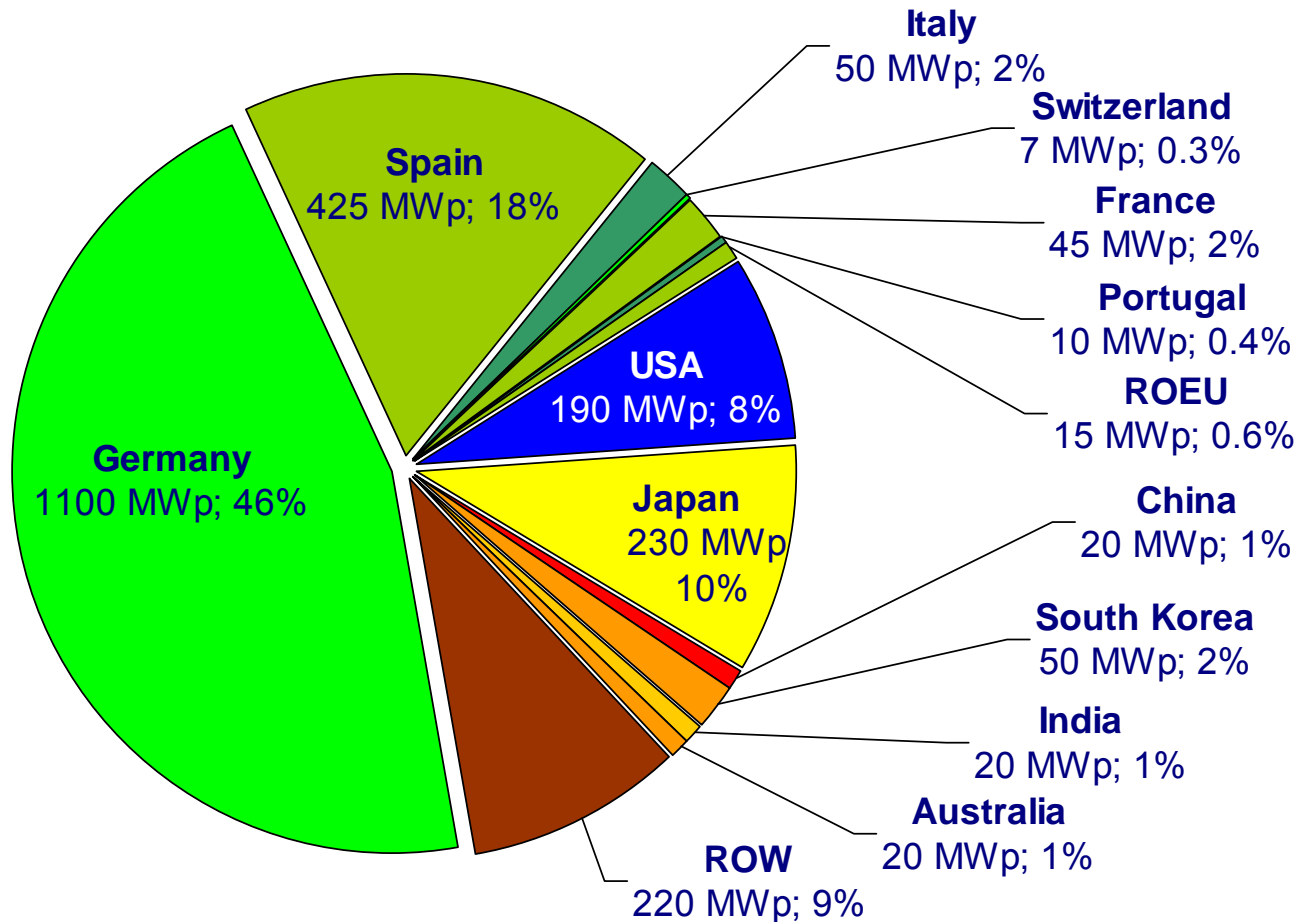
Beijing, November 27-28, 2008

EU-China Energy & Environment Programme  
Frank Haugwitz (韩飞)



# Global PV Market Perspectives

**Newly installed PV Power in 2007: 2.4 GWp**



**Forecast for 2008:  
3.6-4 GWp (+50%)**



# GREECE – Legislative Framework

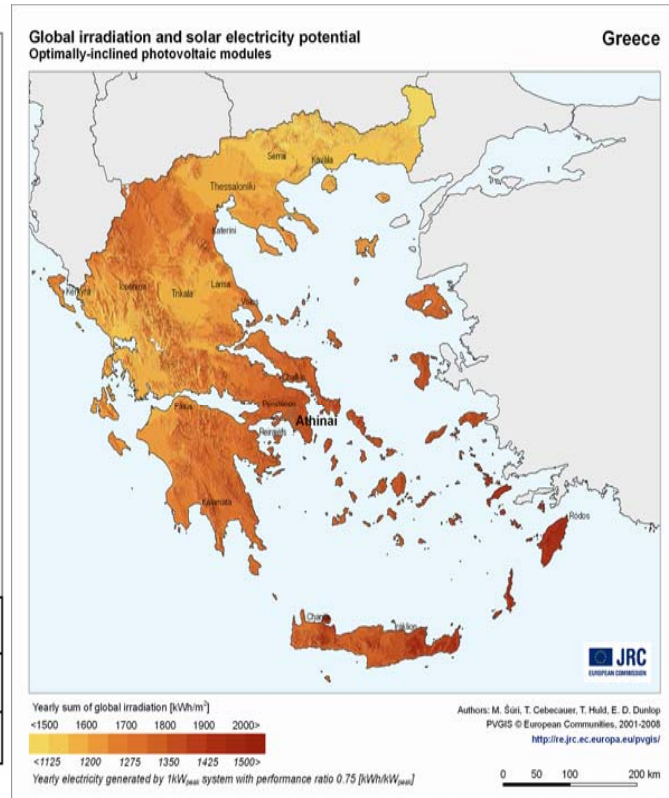
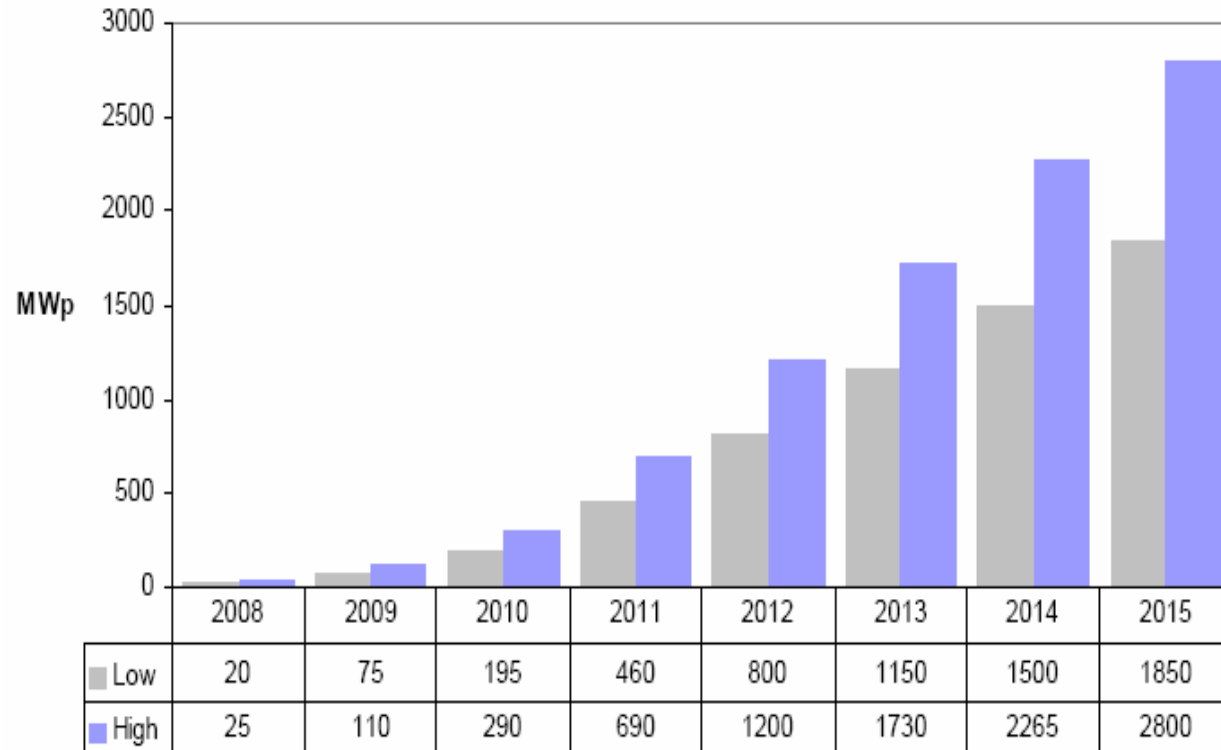
## The Law: 3468 / 2006

- No cap, but reference is made that by 2020 a minimum of 500 MWp mainland and 200 MWp islands will be installed

<b>Feed-in-Tariff kWh</b>	<b>On-Grid</b>	<b>Off-Grid</b>
Sys. $\leq$ 100 kWp	€c 45	€c 50
Sys. $>$ 100 kWp	€c 40	€c 45

- 40% subsidy for systems costs
- 2010-13: FiT annual degression of 1% ; 2014: 0,5%
- Rooftop Programme from 2009 (750 MWp) higher FiT

# GREECE – Market Perspectives



- End of 2008: 15 MWp installed capacity
- Next 3-5 years, medium and large size systems expected
- Submitted applications requesting permission amount to 3.7 GWp with 2.5 GWp to be finalized until 2012



# FRANCE – Legislative Framework

## Tax Incentives

- Tax credit for income tax payers : 50 % reimbursement of the equipment cost
- Specific tax incentives on investment in overseas departments (French Territories)

## Feed-In-Tariffs

- Continental France : 31,19 €/kWh + 26 €/kWh, if BIPV
- Overseas Dept. : 41,19 €/kWh + 16 €/kWh, if BIPV
- Duration 20 years

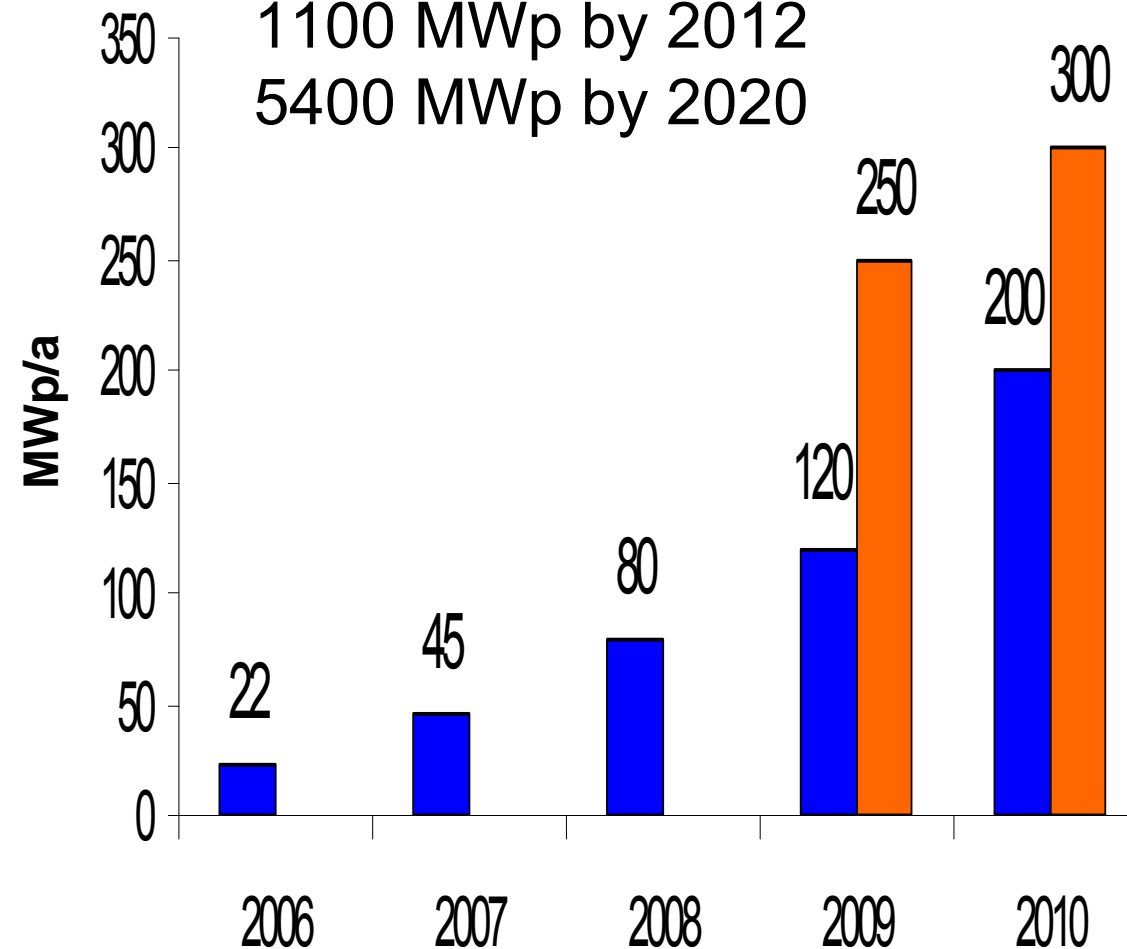
## New Regulations as of Nov 18, 2008

- Roof-Top Prog. initiated (supermarkets, factories, schools)
- 30 €/kWh + 15 €/kWh
- Govt. tender for a 300 MWp project to be released 4Q 2008

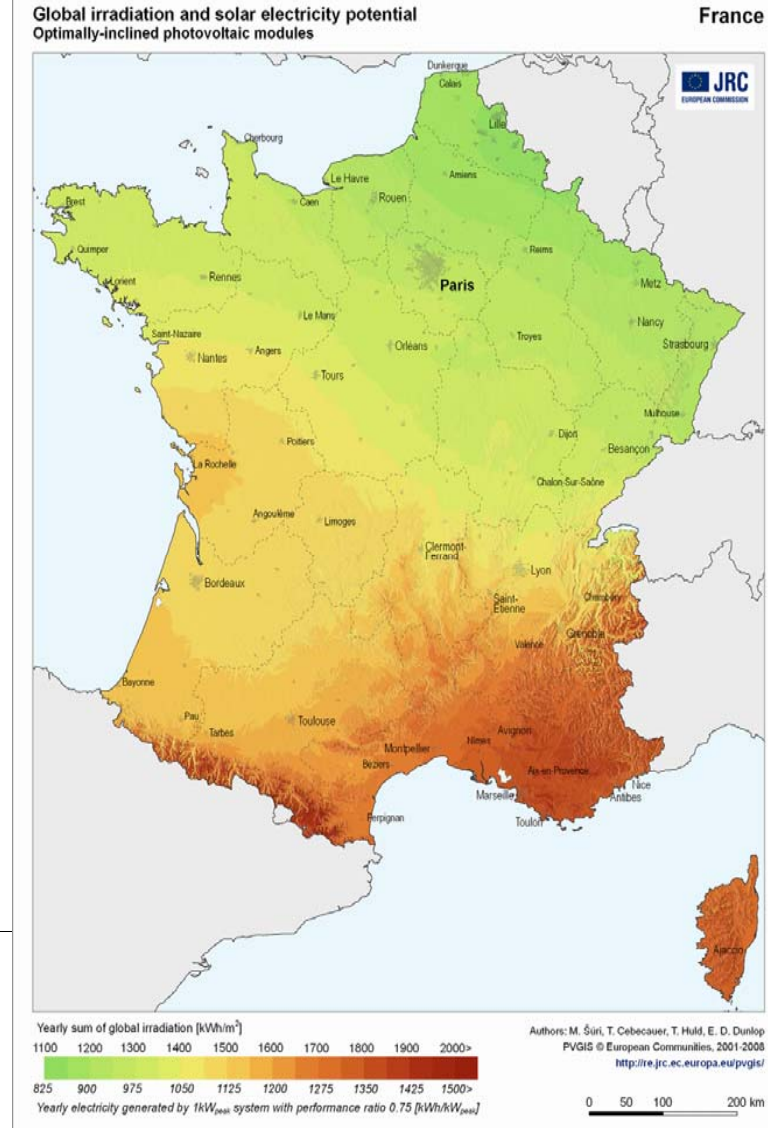
# FRANCE – Market Perspectives

## National Targets

1100 MWp by 2012  
5400 MWp by 2020



Source: EPIA, Enerplan Sept. 2008 (annual figures)



# FRANCE – Outlook

## Market Development Estimations for 2008/2009

- 60% market share in continental France; 40% in overseas dept.
- Lead by private (< 3kW) BIPV systems
- Ground-mounted sys. mainly in overseas dept. and S-France
- France favors BIPV, consequently the development depends on strategies related to building sector.

<b>Year</b>	<b>Annually Installed Capacity</b>	<b>Total Installed Capacity</b>
2013	0,5 GWp	1,6 GWp
2018/19	1 GWp	7-8 GWp (in 2020)

# ITALY – Legislative Framework

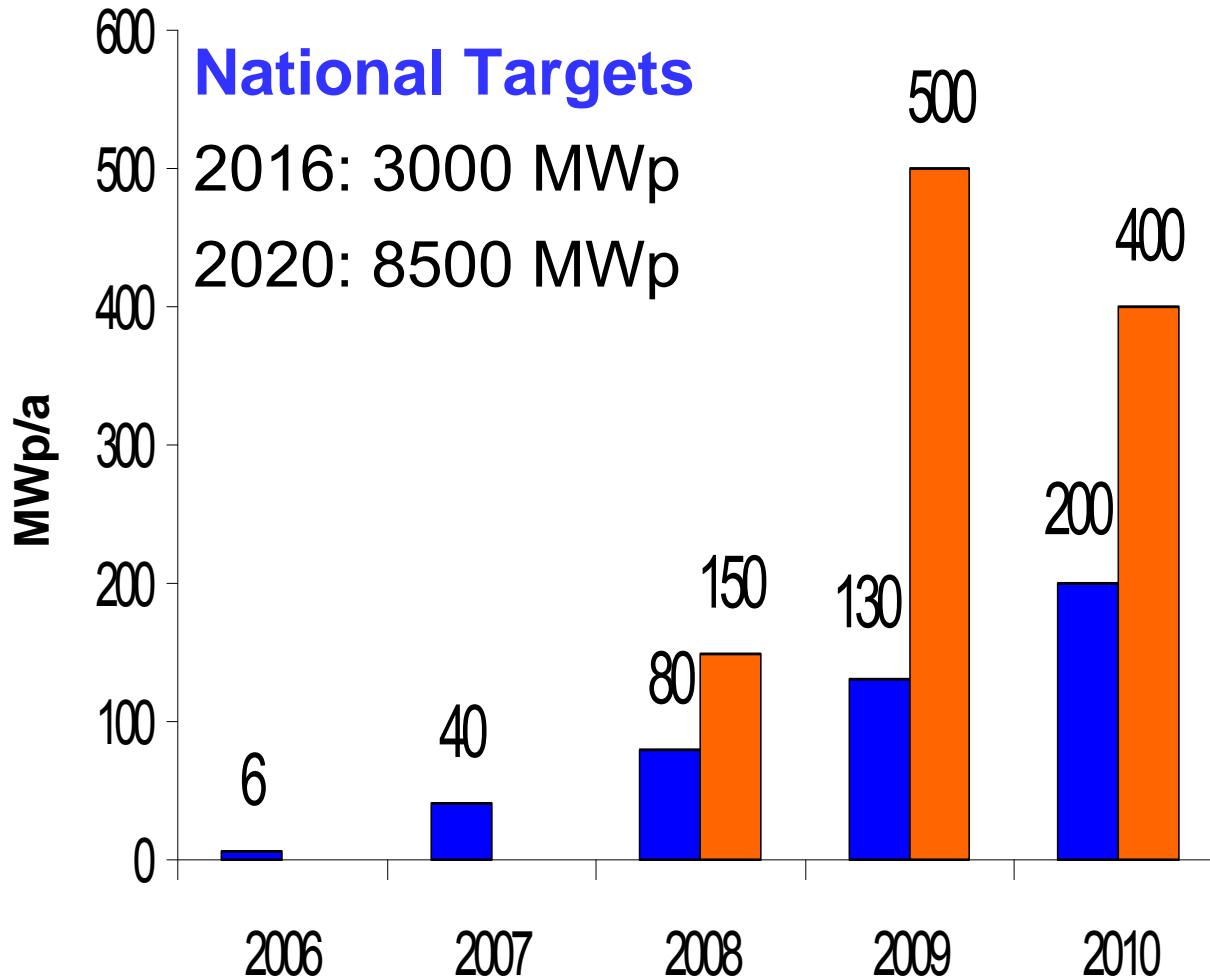
## Ministerial Decree 19/02/2007

System Size in (kW)	Non-Integrated	Partially Integrated	Integrated Systems
1 < 3	€c 40	€c 44	€c 49
3 < 20	€c 38	€c 42	€c 46
> 20	€c 36	€c 40	€c 44
<b>Non-Integrated</b>	Open space plants ground-mounted, on tracking systems or similar		
<b>Partially Integrated (3 types)</b>	Modules installed on roofs, covers, facades or railings, coplanar with support surface		
<b>Architecturally Integrated (10 types)</b>	Roofs, roofing or facades of buildings consisting of PV systems		

- FiT valid for up to 1200 MWp installed & annual 2% reduction by 1.1.2009



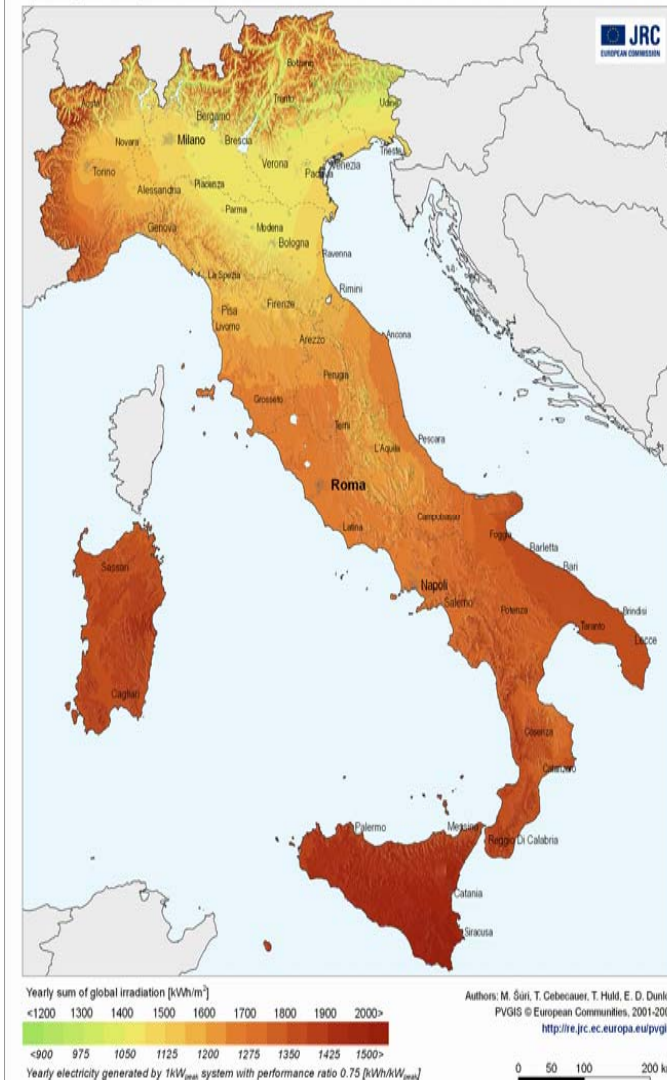
# ITALY – Market Perspectives



Source: EPIA (annual figures)

Global irradiation and solar electricity potential  
Optimally-inclined photovoltaic modules

Italy



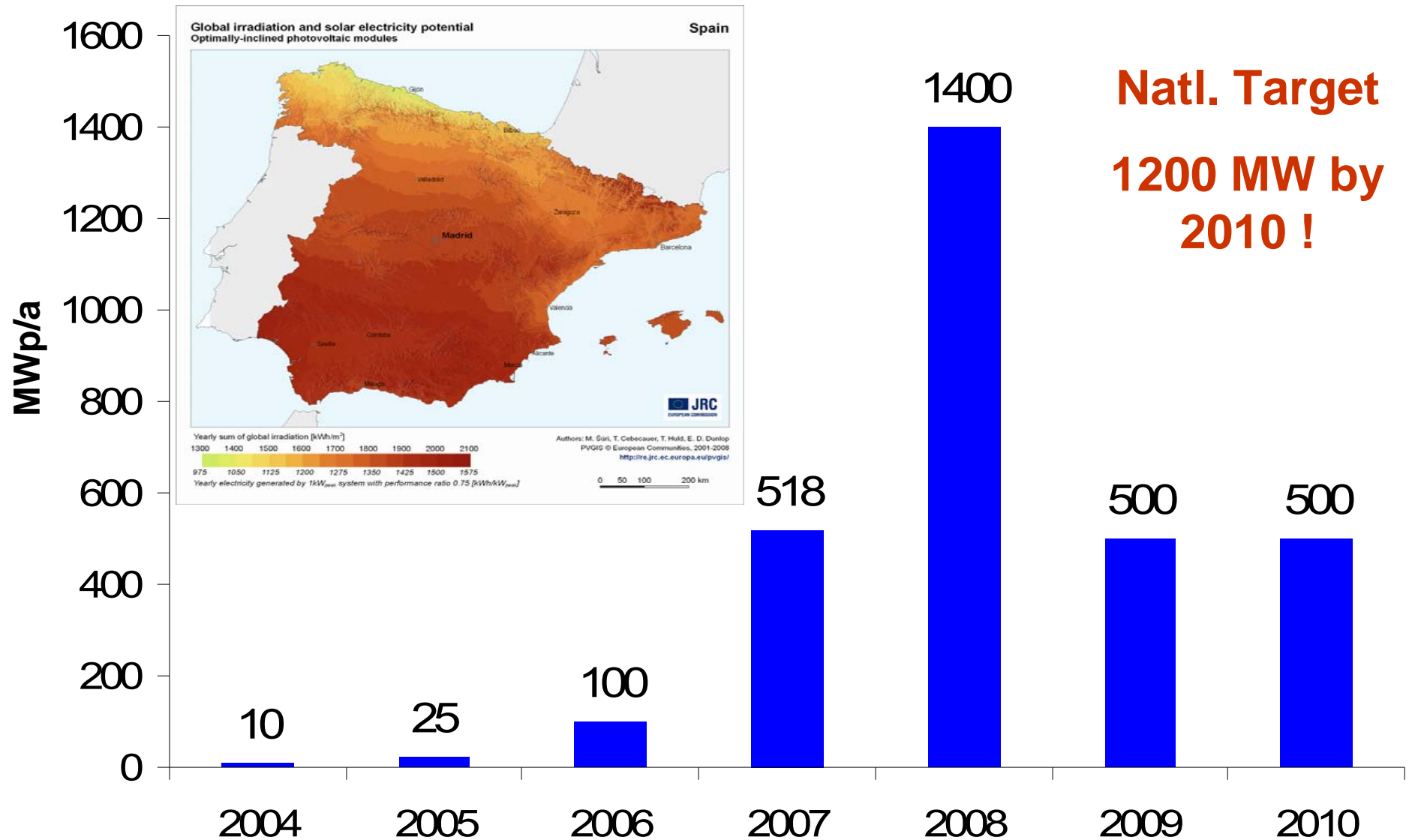


# SPAIN – Legislative Framework

- Since 1999 the govt. follows a clear strategy to promote PV
- Royal Decree 436/2004 (based on FiT)  
< 100 kWp - 41 €/kWh // > 100 kWp - 22 €/kWh
- Royal Decree 661/2007  
Tariff until 09/2008: 45 €/kWh
- **Royal Decree 1578/2008 (September 29, 2008)**  
2009: 500 MWp Caps / reduced FiT / Pre-Registration  
Caps: Ground-mounted Sys: 2009: 100 MWp & 2010: 60 MWp  
FiT: max. 10 MWp – 32 €/kWh (ground-mounted)  
FiT: max. 2 MWp – 32-34 €/kWh (roof-top)  
Pre-Registration (every quarter 75 MWp)  
Nov 1, 2008 – Jan 31, 2009 – announced by March 16, 2009  
Possibility to reduce the FiT by 10%/a



# SPAIN – Market Perspectives





# GERMANY – Market Development

## Market Data 2007

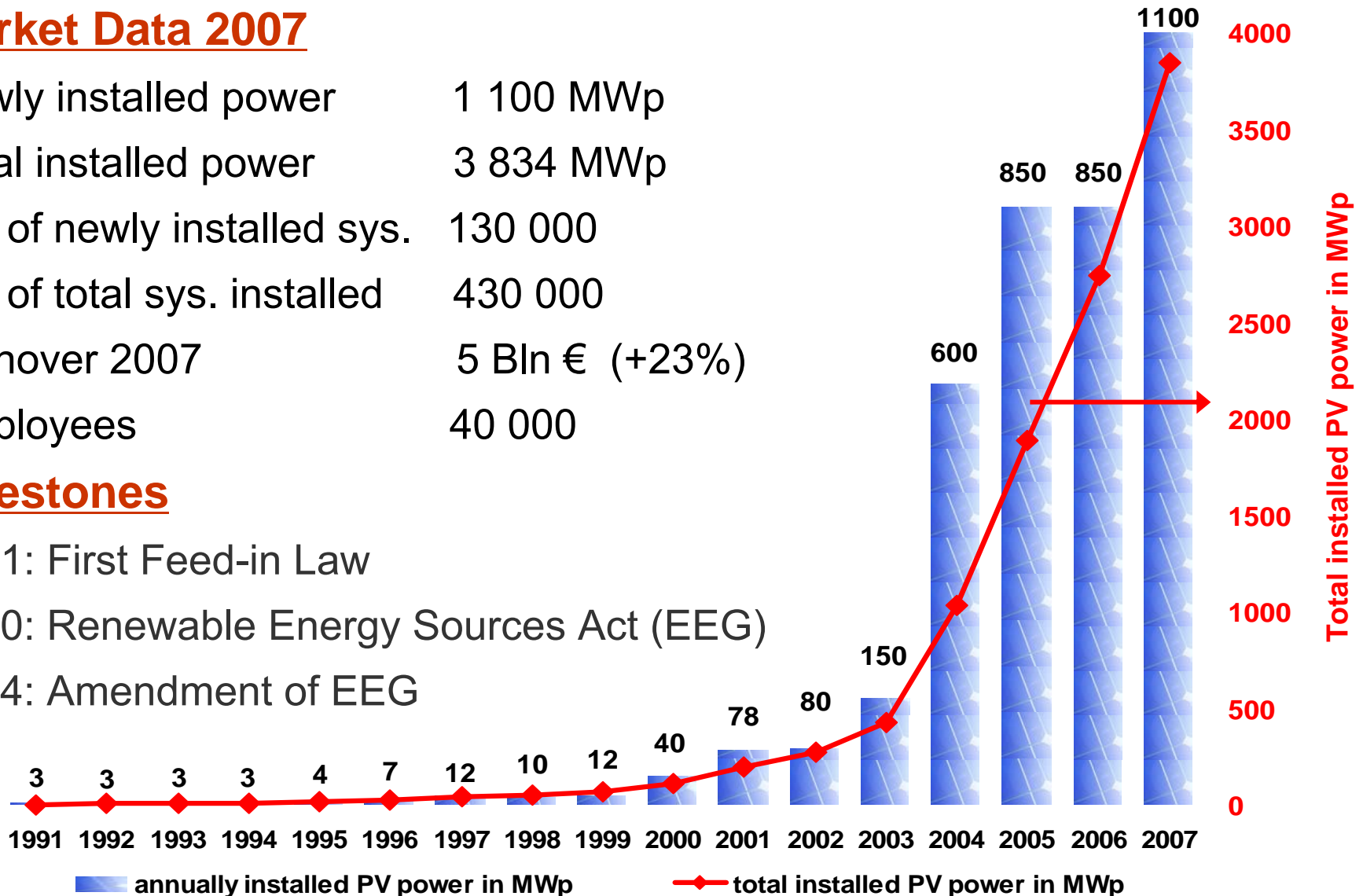
Newly installed power	1 100 MWp
Total installed power	3 834 MWp
No. of newly installed sys.	130 000
No. of total sys. installed	430 000
Turnover 2007	5 Bln € (+23%)
Employees	40 000

## Milestones

1991: First Feed-in Law

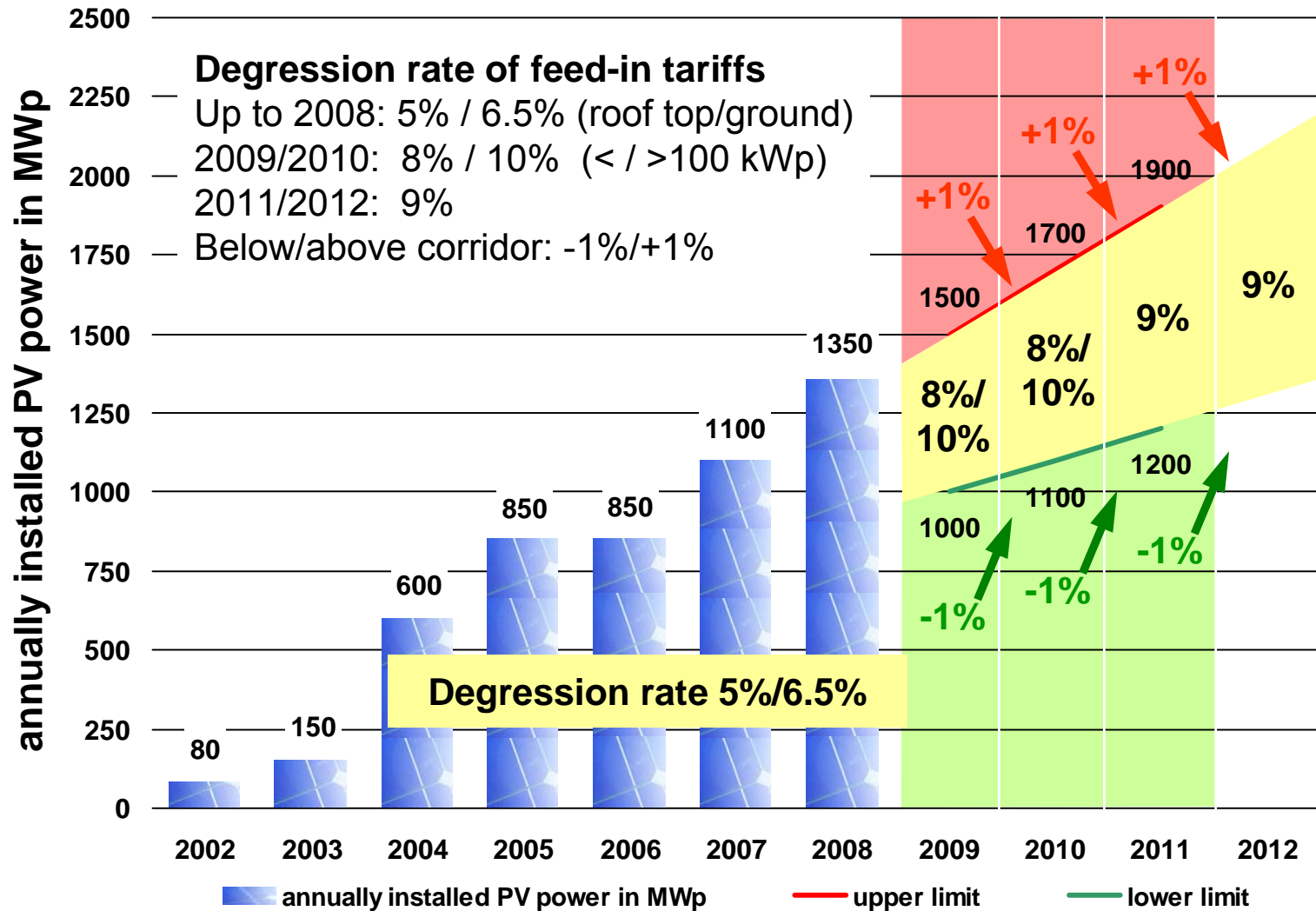
2000: Renewable Energy Sources Act (EEG)

2004: Amendment of EEG





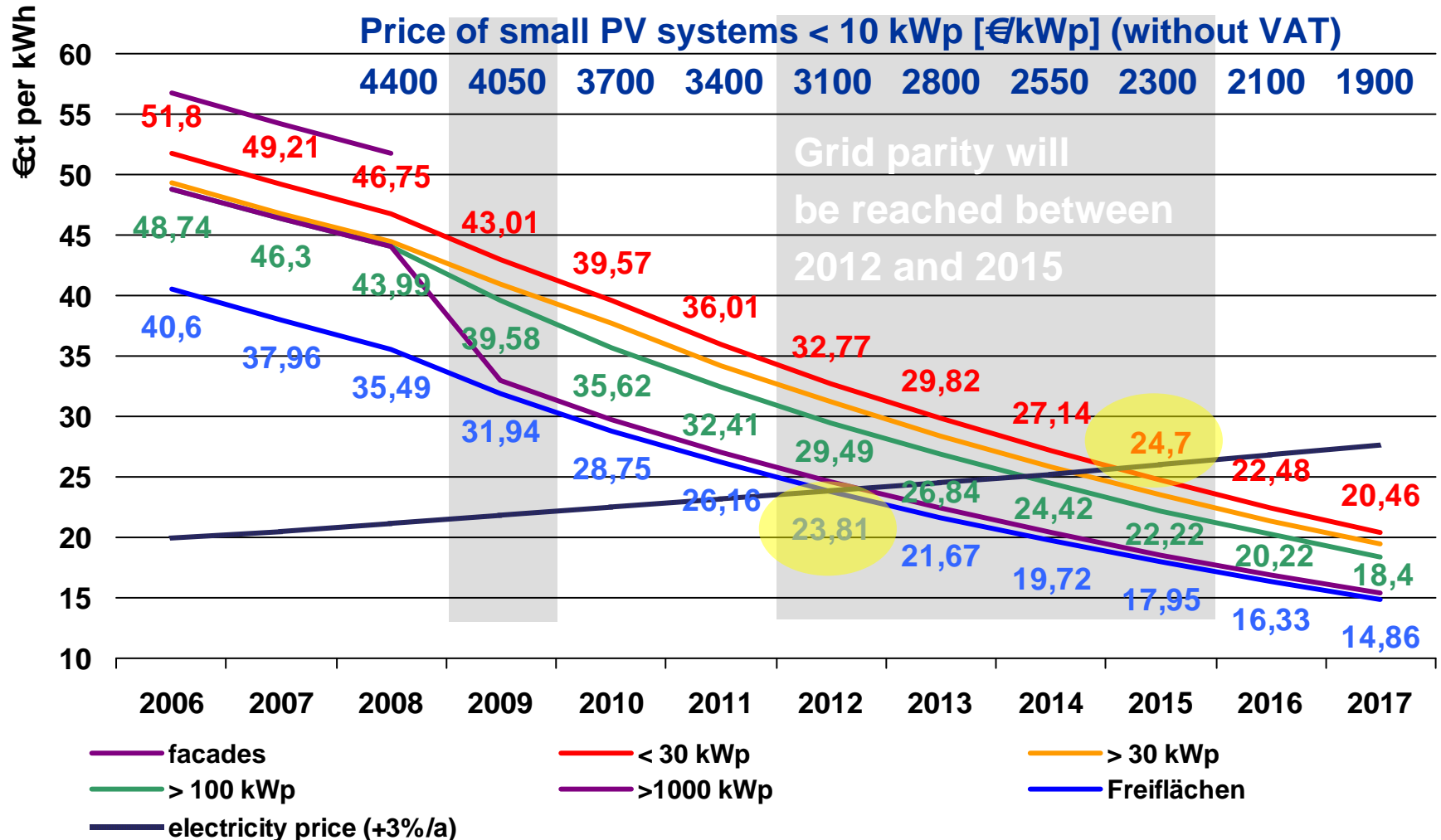
# German PV Market up to 2008 and Feed-in Tariffs as of 2009



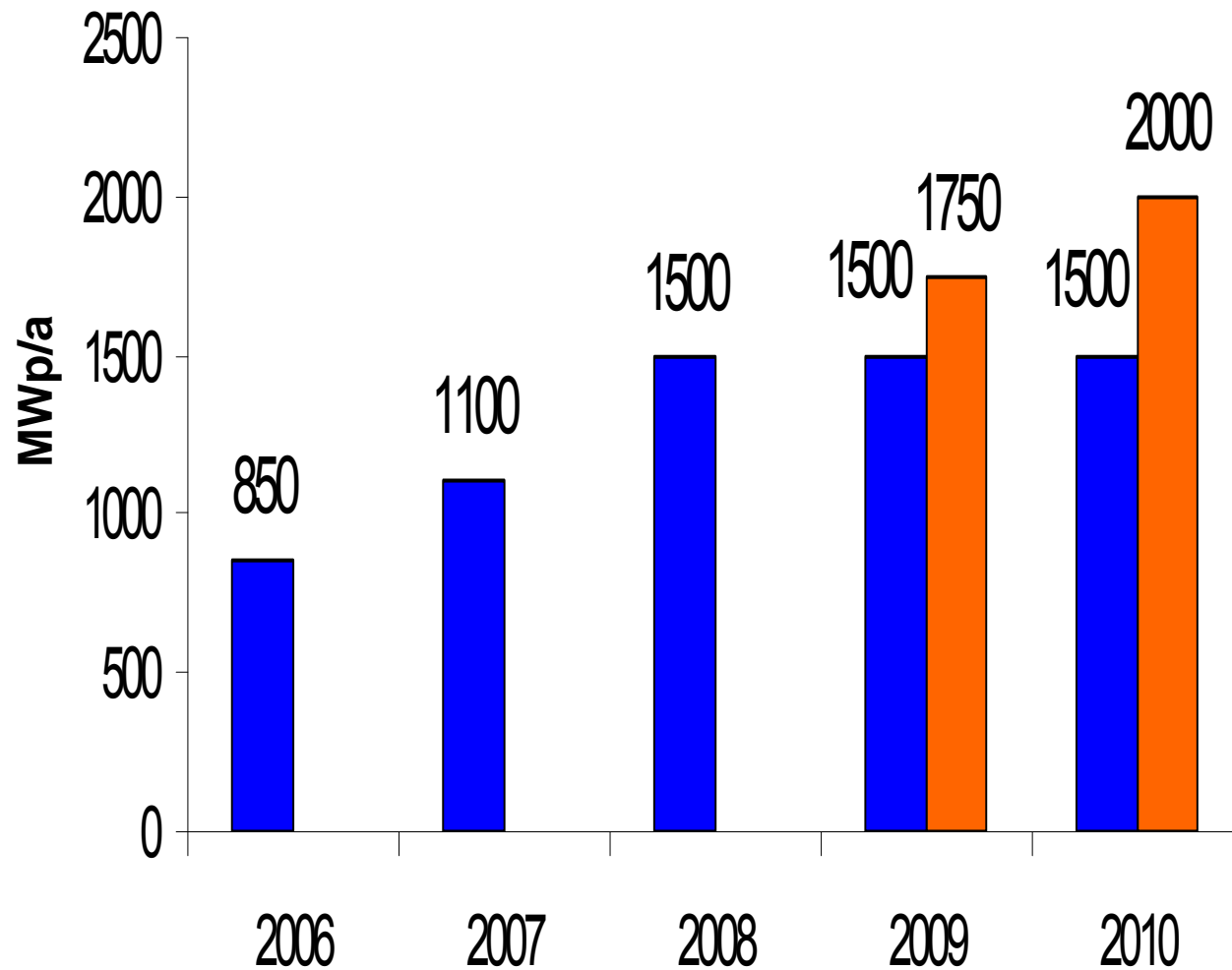


# Feed-in Tariffs for PV within the German EEG

Based on higher degression rates as of 2009, decided on June 6, 2008



# GERMANY – Market Perspectives



Global irradiation and solar electricity potential  
Optimally-inclined photovoltaic modules

Germany



Yearly sum of global irradiation [kWh/m<sup>2</sup>]  
 < 1100 1150 1200 1250 1300 1350 1400 >  
 < 825 863 900 938 975 1013 1050 >  
 Yearly electricity generated by 1kW<sub>nom</sub> system with performance ratio 0.75 [kWh/kW<sub>nom</sub>]

Authors: M. Sori, T. Cebecauer, T. Huld, E. D. Dunlop  
 PVGIS © European Communities, 2001-2008  
<http://re.jrc.ec.europa.eu/pvgis/>

JRC  
 EUROPEAN COMMISSION

0 25 50 100 km



# European Perspectives

- Targets by 2020 (Sept. 08: EPIA Announcement)
  - 12% of electricity supply from PV by 2020
  - 350 GW by 2020 (2010: 15 GW → 35 GW/a for 10 years)
- Grid Parity Targets (EPIA)
  - 2010-12: Spain & Italy
  - 2015: Germany
  - 2020: 60-90% of whole Europe
- Global Demand: approx. 4 GWp by 2008 // 7-13 GWp by 2010
- Prod.-Capacity (Module & Cells): 2007: 4GW // 2010: 20 to 35 GW !
- Polysilicon supply constraint will ease by 2009/2010
- Number of Eastern EU Countries have introduced support schemes
- Global financial crises ... govt. support could diminish, potential that natl. govt. favours natl. companies ...





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