# The Renewable Energy Development in China

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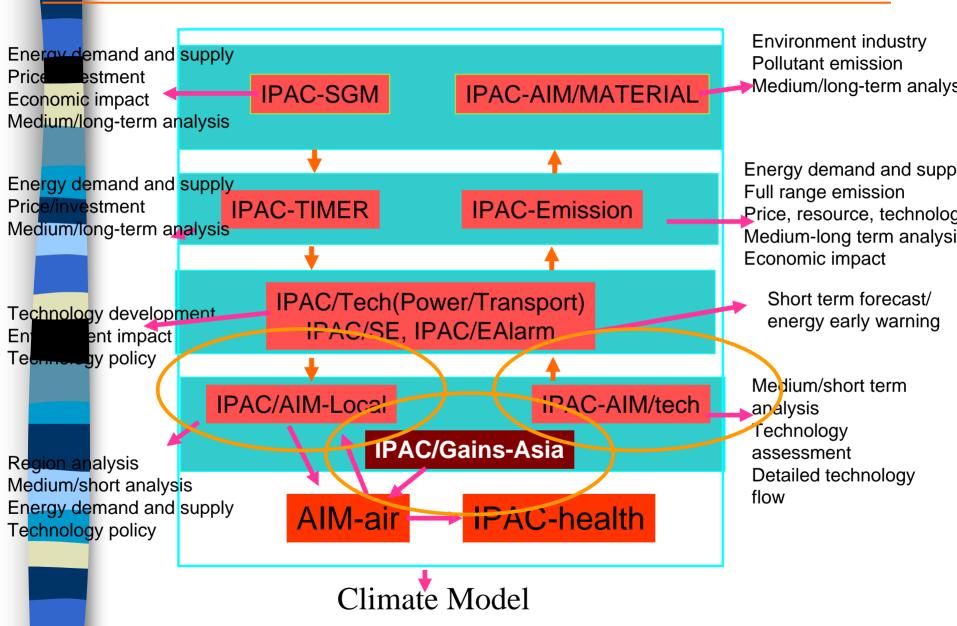
## 1.1 Resource and Developing Status of RE in China

| P            | Resource₽              | Capacity in 2005₽     |
|--------------|------------------------|-----------------------|
| Hydro power₽ | 400GW₽                 | 117GW (34.1GW)₽       |
| Wind power₽  | 1000GW₽                | 1266MW₽               |
| Biomass₽     | 800-1500 <u>Mtce</u> ₽ | 8Bcm. biogas,₽        |
|              |                        | 500 gas stations₽     |
| ė.           | ψ.                     | 1.02Mt fuel ethanol,₽ |
|              |                        | 0.02Mt bio-diesel₽    |
| ė.           | 45GW₽                  | 2000MW₽               |
| Solar∙       | 170Btce₽               | 70MW+1MW₽             |
| ė.           | ب                      | 80 Mm² (15 Mm²) 🕫     |
| Geothermal₽  | 1500MW₽                | 32MW₽                 |
| ₽.           | 200Btce₽               | 8Mm2₽                 |

### 1.2 Target for RE Development in China

| Ø.           | 2010₽                | 2020-               |  |
|--------------|----------------------|---------------------|--|
| Hydro power₽ | 180GW₽               | 300GW(70GW)₽        |  |
| Wind power₽  | 5GW₽                 | 30GW₽               |  |
| Biomass₽     | 19B cm.₽             | 44 B cm.₽           |  |
| ₽            | 2Mt fuel ethanol,√   | 10Mt fuel ethanol,√ |  |
|              | 0.2Mt bio-diesel₽    | 2Mt bio-diesel₽     |  |
| φ.           | 5500MW₽              | 30GW₽               |  |
| Solar₽       | 300MW₽               | 1800MW₽             |  |
| ę.           | 150 Mm² <u>sgm</u> ≠ | 300 Mm² sgm.∘       |  |

#### Framework of Integrated Policy Model for China (IPAC)

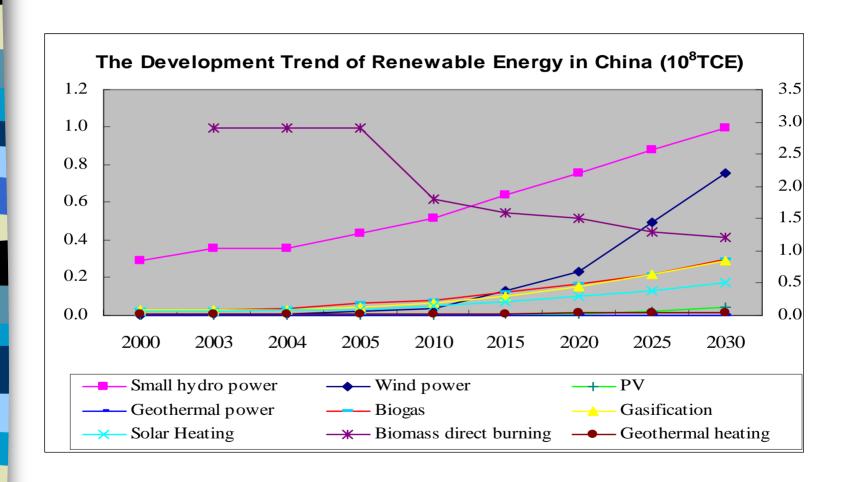


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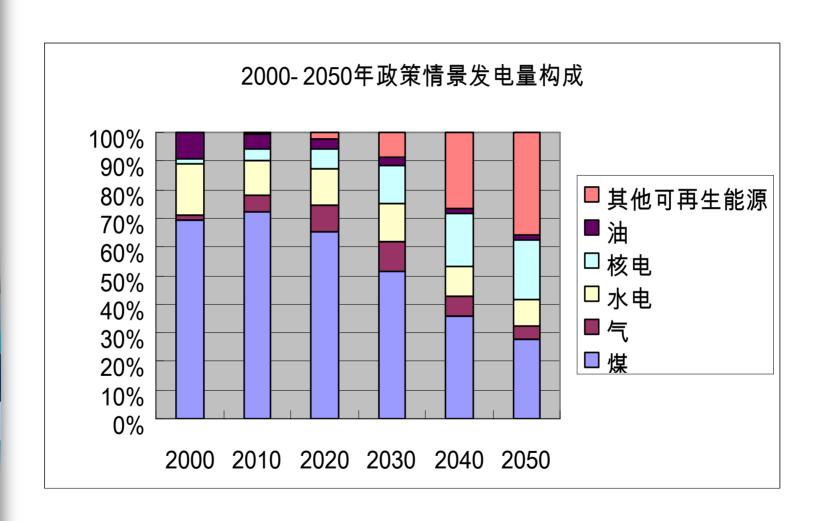
#### Technology Option of Renewable Energy in IPAC

| 部门↩                  | 技术选择₽      | Technology Option₽          | 2020 基准情景√           | 2020 强化情景↩        |
|----------------------|------------|-----------------------------|----------------------|-------------------|
| Sector₽              |            |                             | Baseline Scenario₽   | Policy Scenario 🕫 |
| 发电↩                  | 陆上风电√      | Onshore Wind Power          | 14000MW <i>₽</i>     | 28000 MW <i>₽</i> |
| Power<br>Generation⊲ | 海上风电↩      | Offshore Wind Power ≠       | 500 MW₽              | 8000 MW <i>₽</i>  |
|                      | 生物质直接燃烧发电₽ | Biomass Burning Power₽      | 200 MW₽              | 5000 MW <i>₽</i>  |
|                      | 生物质气化发电₽   | Biomass Gasification power₽ | ė.                   | 500 MW <i>₽</i>   |
|                      | 生物质 IGCC₽  | Biomass IGCC₽               | 100 MW₽              | 1000 MW₽          |
|                      | 养殖场沼气发电₽   | Biogas Power₽               | 200 MW₽              | 1500 MW 瓦→        |
|                      | 垃圾发电₽      | Garbage Power₽              | 500 MW₽              | 3000 MW₽          |
|                      | 太阳能光伏发电₽   | PV₽                         | 40 MW <i>₽</i>       | 100 MW₽           |
|                      | 太阳能热发电₽    | Solar Thermal Power₽        | 200 MW₽              | 3000 MW₽          |
|                      | 地热发电₽      | Geothermal Power₽           | 25 MW₽               | 200 MW₽           |
|                      | 小水电₽       | Small Hydro Power₽          | 40000 MW₽            | 70000 MW₽         |
| 居民生活↩                | 农村生物制气灶₽   | Biomass Oven in rural₽      | 13 <u>%</u> Denizen₽ | 45%Denizen₽       |
| Residential +        | 农村生物制气采暖₽  | Biomass Heating in rural₽   | ₽ .                  | 10%₽              |
|                      | 农村生物制气热水₽  | Biomass Hot Water₽          | ₽                    | 10%₽              |
|                      | 农村太阳能热水₽   | Solar Hot Water in rural₽   | 20% Denizen₽         | 80%Denizen₽       |
|                      | 城市太阳能热水₽   | Solar Hot Water in urban₽   | 10% Denizen∂         | 25% Denizen₽      |
|                      | 地热热水↩      | Geothermal Hot Water₽       | ė.                   | 5%.₽              |
| 服务业↩                 | 城市太阳能热水₽   | Solar Hot Water in urban₽   | 3%₽                  | 10%₽              |
| Service ₽            | 地热热水₽      | Geothermal Hot Water ₽      | ₽.                   | 5%.               |
| 交通↩                  |            | Fuel Ethanol ≠              | 2.50MT₽              | 12MT₽             |
| Transportation₽      | 生物些油。      | Bio-diesel∉                 | 0.50MT <i>₽</i>      | 4MT₽              |
|                      | 生物制二甲醚↩    | Biomass DME₽                | ₽                    | 0.2MT₽            |

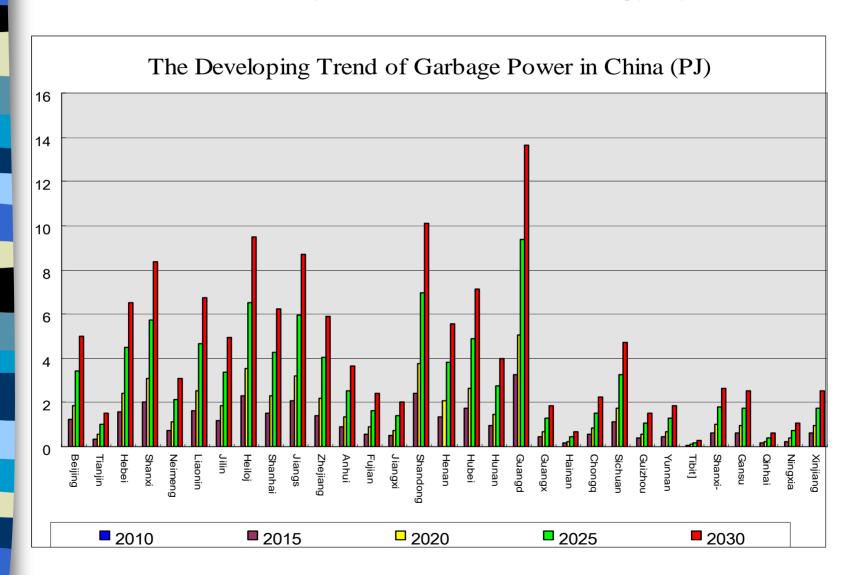
#### The Development Trend of Renewable Energy in China



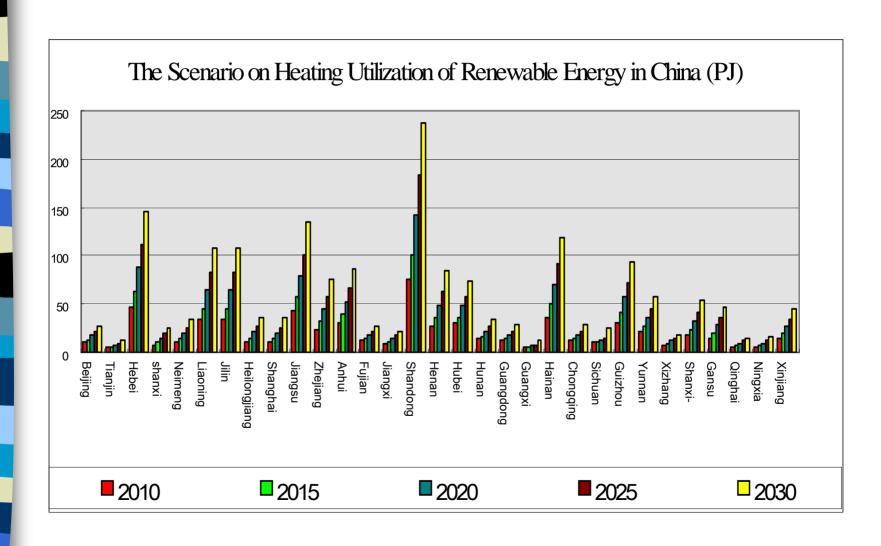
#### 2 The Scenario Study on Renewable Energy



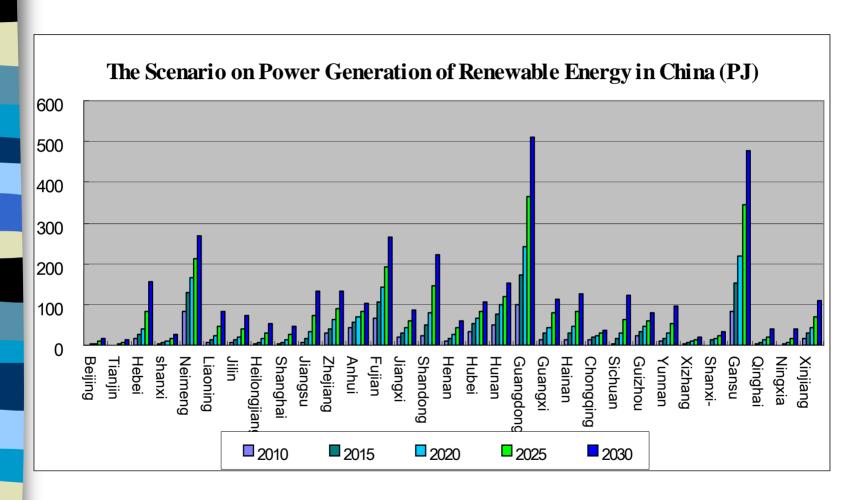
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#### 3 Policies and Strategies for Supporting RE(1)

- Policy System under <Renewable Energy Law> The system on constituting national targets The system of grid connection priorities The system of classifying tariffs for RE electricity The system of sharing cost at national level The system of renewable energy special fund.
- The Others Corresponding Policies for the Implementation of RE Law

Favorable Tax Polices
Technology Criterions and National Standards
Capacity Building

#### 3 Policies and Strategies for Supporting RE(2)

Major Projects for Renewable Energy Development

PV: The Solar Roof Plan,

Demonstrative power station in desert.

Biomass: Planting of energy crops and energy forestry,

Biomass power generation,

Biology liquid fuel and granular fuel.

Wind power: Wind farm development plans,

Establishment of Wind-power Base of Gigawatt Class.

# Establishment of Wind-power Base of Gigawatt Class envisaged from 2010 to 2020

Inner Mongolia: 10GW

Heilongjiang: 5GW

Jilin: 2GW

Zhangbei: 5GW

North of Hebei: 1GW

Gansu: 5GW

Ninxia: 2GW

Xinjiang: 1GW

Liaoning: 500MW onshore, 500MW offshore

Shangdong: 500MW onshore, 500MW offshore

Jiangsu & Shanghai: 2GW onshore, 1GW offshore

Fujian & Zhejiang: 1GW onshore, 1GW offshore

Guangdong & Hainan: 1GW onshore, 1GW offshore

# Thanks!

- Biomass utilization could have quite large potential in China. In Biomass scenario in this study, Biomass use could be 310Mtce in 2030, with policy support, taking share of 8% in total primary energy demand.
- Power generation and transport fuel is biggest potential for biomass use.
- Modern biogas utilization in rural household could contribute a lot for clean energy use. This has close link with MDG in rural area.
- Technology R&D for modern biomass use is crucial, and need more support from government